NATIONAL PROGRAMME ON ADVANCE CHEMISTRY CELL (ACC) BATTERY STORAGE

> Presentation to Ministry of Heavy Industries & Public Enterprises January 11, 2021

MAKE IN INDIA

ATMANIRBHAR BHARAT





Background

Need for National Programme on ACC

Methodology and Assumption

Program Structure and Mechanism

Way Forward







BACKGROUD - MAKE IN INDIA

Time to Focus Upon Value Capture & Economy of Scale !

Solar Module/Cell Imports:

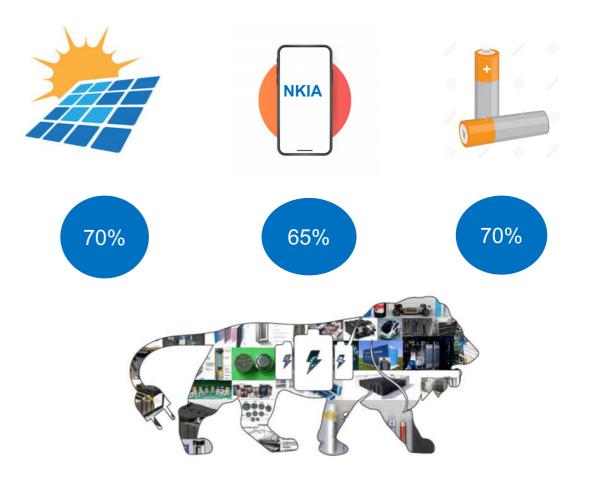
✓ Currently ~70% of the total domestic consumption in value terms is imported

Mobile Phones:

✓ Currently ~65% of the total domestic consumption in value terms is imported

Lithium-Ion Cells:

- ✓ No policy framework around Li-ion/ advance batteries in India
- ✓ ~ 65%-70% value of a complete Battery Pack, comprising cells, is currently being imported





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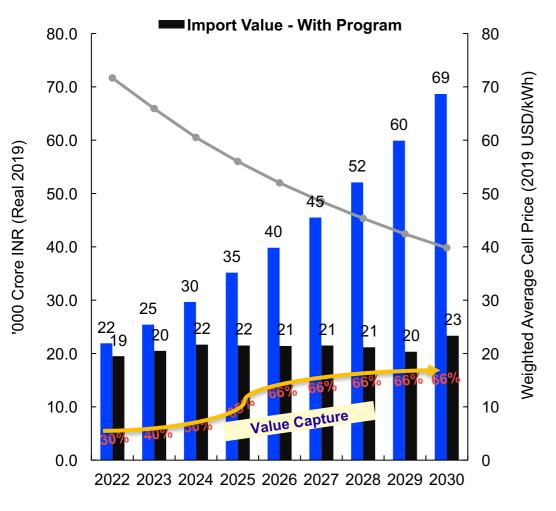
Way Forward



Advanced Battery Cell Import Bills & Savings From Programme



Import Value - Without Program



- Without the Programme, cumulative import bill between
 - 2022 and 2030 would be ~ Rs 3.80 lakh crore
- With 50 GWh capacity under the Programme and the incremental capacity that would be implemented till 2030, total import bill could reduced by approximately ~Rs.1.90 lakh crores
- Average YoY potential battery import savings is around ~Rs. 21,000 crore



GLOBAL POLICY BENCHMARKING

NITI AAYOG || ACC BATTERY STORAGE PROGRAMME

Continuous Government Support is critical in development of global battery manufacturing hubs



| NATION | Low Interest Loans* & Guarantees | Capital Subsidies | Support in Land Acquisition | R&D Support | Tax Breaks | Import Protection Duties | Market Development Initiatives^ |
|----------|--|----------------------|-----------------------------------|----------------|---------------|--------------------------------|---------------------------------------|
| China *: | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark |
| USA | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark |
| Korea | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark | \checkmark |
| India 💿 | X | X | X | X | X | X | (FAME-II SCHEME) |

> INCENTIVES TO OBTAIN CELL PRICE PARITY – GLOBAL MARKETS

*Subsidy in the form of interest-rate subvention

^Includes demand aggregation, purchase-subsidies, awareness programmes, enabling regulations, etc.

SOURCE: US DOE, KOREA BATTERY INDUSTRY ASSOCIATION, FEDERAL MINISTRY OF ECONOMIC AFFAIRS AND ENERGY – GERMANY, CHINA ENERGY STORAGE ALLIANCE

POTENTIAL FOR ACC GIGA-FACTORIES IN INDIA



YoY DEMAND NUMBER OF ACC GIGA (GWh) FACTORIES IN INDIA

| Scenario | YoY 2025 | YoY 2030 | Total 2020-30 | N N |
|--------------------------|----------|----------|------------------|-----|
| Conservative Scenario | 50 | 107 | 609 | |
| Base Scenario | 80 | 230 | 1108 | K |

SOURCE : BLOOMBERG NEF; RMI ANALYSIS

- Does not consider export markets
- Potential for at-least 5 (10GWh) Plants: i.e. cumulative capacity

of ~50GWh immediately

Investment in each ~10 GWh ACC fully-integrated manufacturing

plant is expected to be ~USD 1.0 Bn (Global Average)

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Background

Need for National Programme on ACC

ACC Program Framework & Methodology

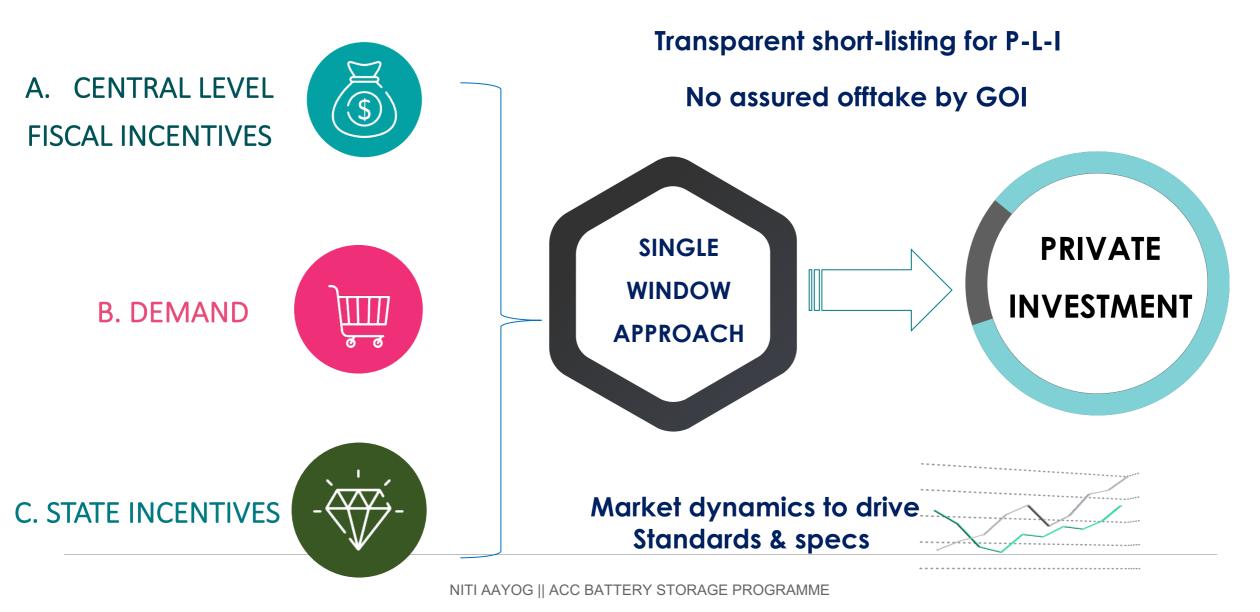
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PROGRAMME LEVEL INTERVENTION IN INDIA





ADVANCED CHEMISTRY CELLS ("ACCs")



Defined as New Generation Cells & Batteries Such as:

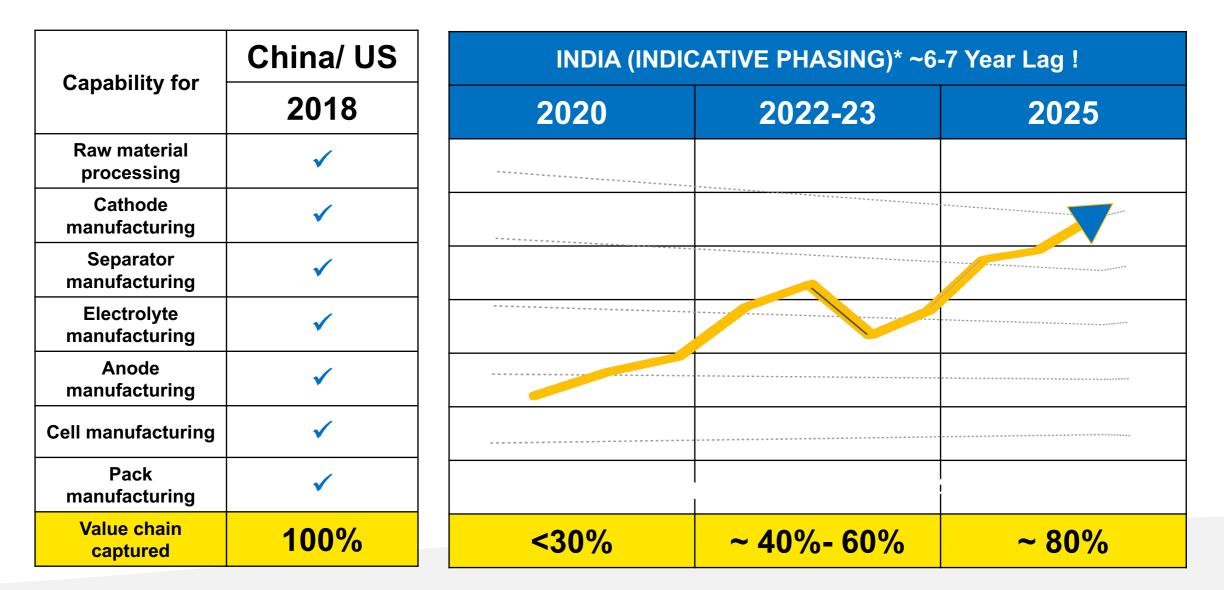
Advanced Chemistry Cells (ACCs) are the new generation technologies that can store electric energy either as electrochemical ٠ or as chemical energy and convert it back to electric energy as and when required. Under the said Programme these technologies shall comprise of ACCs and integrated advanced batteries (Single Units) that suffice the minimum performance specifications as provided hereunder:

Minimum Performance Specifications:

| | ACC | | | | | | |
|--------|-------------------|-----------|-----------|-----------|-----------|-----------|---------|
| | ACCs | ≥ 50 | ≥ 125 | ≥ 200 | ≥ 275 | ≥ 350 | |
| | <1000 | | | | N.A | ACC (1/5) | TECHNOI |
| -ife | ≥ 1000 | | N.A | N.A | ACC (2/4) | ACC (2/5) | AGNOS |
| ≥ 20 | ≥ 2000 | N.A | | ACC (3/3) | ACC (3/4) | ACC (3/5) | |
| Cycle | ≥ 4000 | | ACC (4/2) | ACC (4/3) | ACC (4/4) | ACC (4/5) | |
| F | ≥ 10000 | ACC (5/1) | ACC (5/2) | ACC (5/3) | ACC (5/4) | ACC (5/5) | |
| *Not A | pplicable ("N.A") | | | | | | |

NITI AAYOG || ACC BATTERY STORAGE PROGRAMME

BUILDING globally competitive battery manufacturing ecosystem in india NITI Aayog



*SOURCE: EY ANALYSIS/ STAKEHOLDER CONSULTATION

FISCAL SUPPORT



S.No POLICY INTERVENTION

GOVERNANCE STRUCTURE

1 Central Sector Policy

"National Mission on Transformative Mobility & Battery Storage"

2-TIER INCENTIVE STRUCTURE

MINIMUM SUPPORT TO ENTIRE INDUSTRY

ADVANCED CHEMISTRY - CELL MANUFACTURING & SUPPLY-CHAIN

ADDITIONAL INCENTIVE BASED ON TRANSPARENT ALLOCATION

ENSURING MANUFACTURING OF ADVANCED CHEMISTRY CELL AT GIGA-SCALE LEVELS

WITH CUMULATIVE CAPACITY OF 50GWH

CENTRAL SECTOR POLICY



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TRANSPARENT ALLOCATION! – ADDITIONAL INCENTIVES



| Qualification Consortium Members | Financial Qualification: Only Net Worth (US\$ 30mn/GWh) Credit Rating (Domestic AA+) At-least 5 GWh ACC Installed Capacity & | Mechanism | Transparent Selection Programme Agreement with Gol (Draft Ready) Support Agreement with the States (Draft Ready) |
|--|---|----------------------|--|
| Prespecified Threshold | Minimum 60% Domestic Value Capture (Within 5 Years from Appointed Date) | | ➢ Robust Monitoring & Penalt |
| Ranking Criteria (<mark>QCBS</mark>) | Scale of Production Value-Capture in India Cash-Subsidy (Cap of INR 2000/ KWh) (Value Based Bidding) | Performance Check | Additional penalty on account of failure to implement both Committee Value Capture & Committeed ACC Capacity |
| Subsidy Provisions | Subsidy offered for 10 Years Max award of 20GWh per beneficiary firm Actual Sales Linked Cash-Subsidy Total Subsidy capped at 50 GWh | | Cure Period - 6 Quarters post that Termination of all Additional Incentives |

PROPOSAL EVALUATION – QCBS MECHANISM



| | Technical Bid (80%) | | | | | | | | | |
|--------------|---------------------|----------------------------|-----------------------------|------------|--------------------------------|-------------------|----------------|-----------------------------------|------------|--------|
| Value | | asing for e in India (7 | '0%) | | Phasing e of Produ (30%) | | for Base AC | Subsidy Category Cs KWh) | | |
| Year | Weight | Comp X | Comp Y | Weight | Comp X | Comp Y | Comp X | Comp Y | Final S | |
| Year-1 | 5 | - | - | 5 | - | - | 1800 2000 | | | Finals |
| Year-2 | 4 | 30% | 50% | 4 | 3 | 2 | | | X 0 | |
| Year-3 | 3 | - | 30% | 3 | - | - | | | \bigcirc | |
| Year-4 | 2 | - | - | 2 | 2 | - | | 2000 | | |
| Year-5 | 1 | 70% | 20% | 1 | 1 | 4 | | | | |
| Weight | | 4*0.3 + 1*0.7 | 4*0.5 + 3*0.3 + 1*0.2 | | 4*3 + 2*2 + 1*1 + | 4*2 + 1*4 = 12 | | | | |
| | | 1.9 | 3.1 | | 17 | 12 | | | | |
| Standardized | | 0.61 | 1 | | 1.0 | 0.71 | 1.0 | 0.9 | | |
| | | TECHNICAL SC | ORE: X = 0.73 | & Y = 0.91 | | | FINANCIA | L SCORE: | | |

CASH SUBSIDY

NITI Aayog

MECHANISM

- Subsidy Amount = Applicable Base Subsidy X Value Capture (%) X Quantum (KWh) of Cell Sold
- ✤ Value addition: ACC manufacturing undertaken in India, either on own or through ancillary units or via domestic suppliers
- * Robust Monitoring & Disbursement Mechanism Certification by Statutory Auditors (Both Mother Unit & Ancillary Units)

| FIXED BASE-SUBSIDY AMOUNT | | | | | | SUBSIDY | PHASING | |
|---------------------------|----------------|------------------------|---------|-----------|-----------|-----------|---------------|----------------------------------|
| | | | | BONUS | | | TIMELINE | PERCENTAGE OF APPLICABLE BASE |
| INR Per KWh | | Energy Density (Wh/Kg) | | | | | | AMOUNT |
| | | | ≥ 125 | ≥ 200 | ≥ 275 | ≥ 350 | | |
| Ø | ≥ 1000 | N.A | N.A | N.A | Α | A*(1.2) | | |
| Life | ≥ 2000 | N.A | N.A | Α | A*(1.2) | A*(1.2)^2 | | Tapering the |
| Cycle | ≥ 4000 | N.A | Α | A*(1.2) | A*(1.2)^2 | A*(1.2)^3 | AD + 10 Years | Subsidy to ~10% o |
| S | ≥ 10000 | Α | A*(1.2) | A*(1.2)^2 | A*(1.2)^3 | A*(1.2)^4 | | the initial amount |
| *Not App | icable ("N.A") | | | | | | | |

The Reserve Cash Subsidy Amount (For A) applicable for FY'21 shall be ~ INR 2000 (On Achieving 100% ACC Domestic Value Addition)

KEY FEATURES OF THE BID DOCUMENTS



| > Subsidy disbursement | Model State Support Agr | eement (MSS) |
|--|---|--|
| framework | | Request for Proposal (RFP) |
| > Market demand >variation safeguards | > Enclosed as an annexure to the RFP | > Single Stage – Two |
| > Govt. default compensation | > A model document to harmonise key terms of the | Envelop Methodology |
| > Robust monitoring & penalty provisions | Programme | > QCBS: Value based bidding criteria |
| > Acknowledgement of the terms of MSS - Future Dispute Mitigants | > Robust framework – Emphasis upon upfront Clearance & Approvals | > Technical Criteria - Prospective rather than Retrospective |



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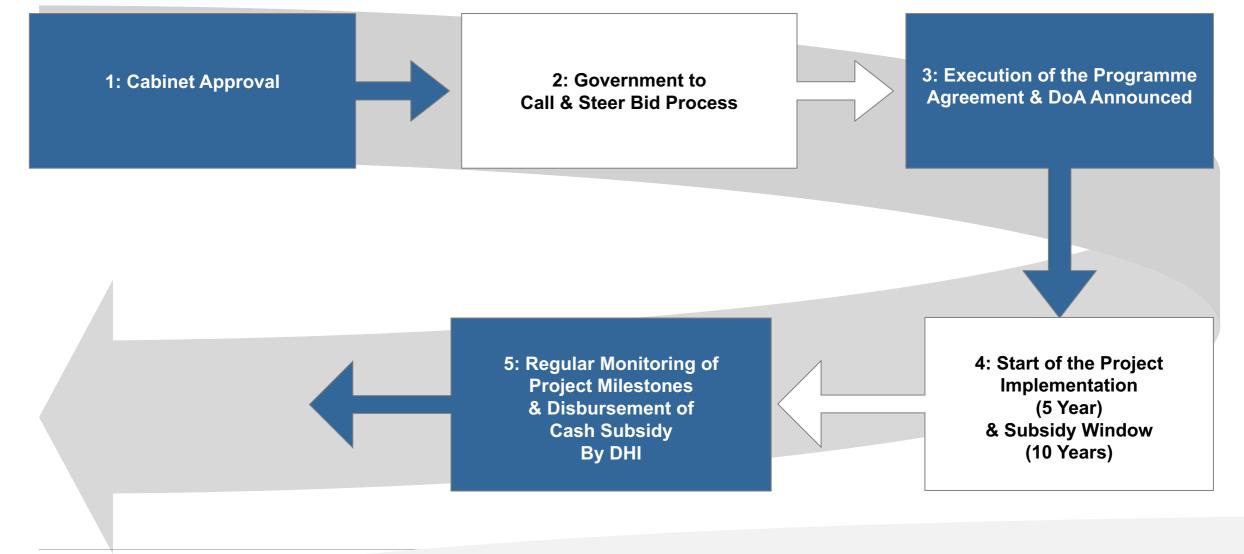
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PROCESS – POST CABINET DECISION

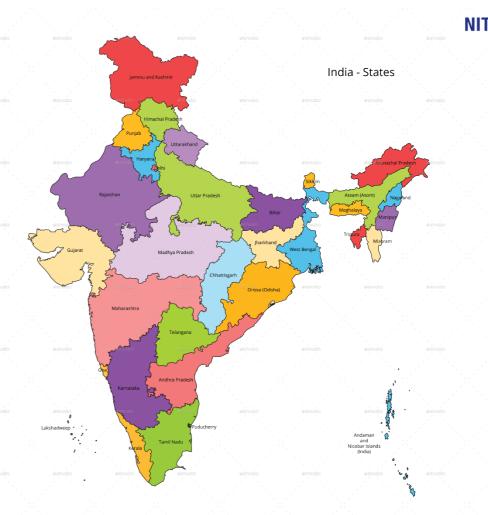






STATE GRAND CHALLENGE FRAMEWORK

- Non Binding for Potential Investors Part of the RFP Document
 - Single Window Framework
 - A Tri-Partite Agreement between Centre, State and the Manufacturer



STATE GRAND CHALLENGE FRAMEWORK



| S.No | CATEGORIES |
|------|--|
| 1. | PROVISION OF LAND & TRUNK-INFRASTRUCTURE: a) Minimum Encumbrance Free Land Minimum 100 Acres Outright Sale at Circle Rate 6% of Circle Rate (S.D & Concessional Registration) for 99 Years Period Connectivity – National Highway Access (Within 5 Km) Proximity to Port/ Train Linkage to Port |
| 2. | PROVISION OF UTILITY: a) Adequate Water Supply b) Power Supply: Power Supply for 15 Years at Rationale Rate at Factory Meter Provision of Open Access with Transmission, & Wheeling charges only Cost of Industrial Power Supply |
| 3. | ADDITIONAL INCENTIVES/ CONCESSIONS OFFERED BY THE STATE GOVERNMENT (Amount of Non-Variable Incentive for upto 10 GWh ACC Manufacturing) a) Upfront Capital Subsidy etc. |

STATE GRAND CHALLENGE FRAMEWORK

S.No CATERGORIES 4. IN-PRINCIPLE UPFRONT CLEARANCE/NOC AS CONDITION PRECEDENTS

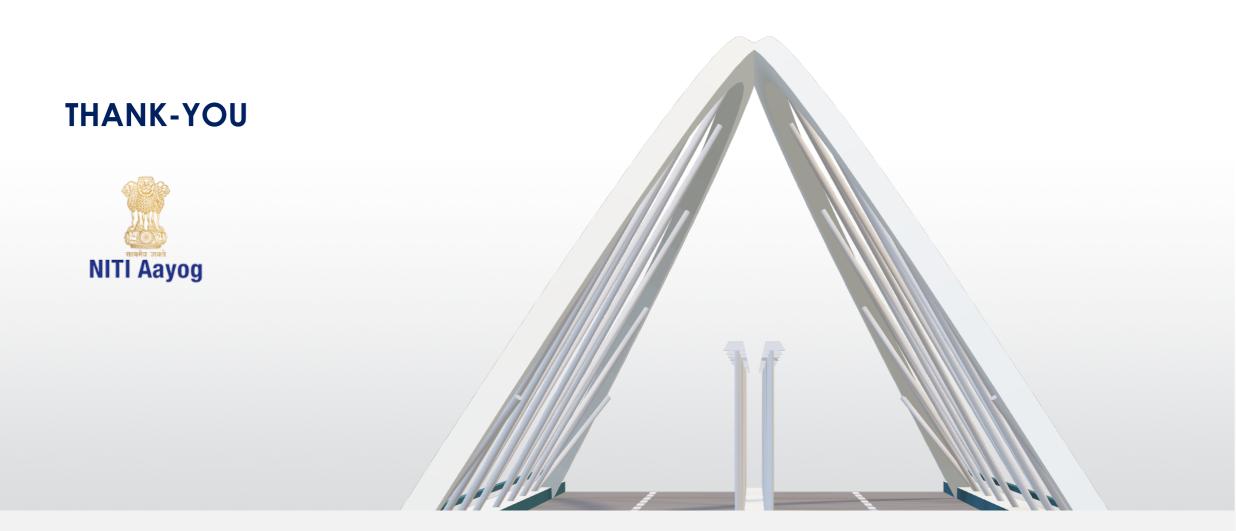
SINGLE WINDOW MECHANISM:

UPFRONT CLEARANCE & APPROVALS

A dedicated committee of secretaries ('COS') to be set-up for each project Chaired by the CEO, NITI Aayog & Comprising Secretary (DHI), MoEF&CC, & Respective State Chief Secretary















Annexure

FISCAL SUPPORT – ADDITIONAL INCENTIVE



ADDITIONAL INCENTIVE BASED ON TRANSPARENT ALLOCATION FRAMEWORK TO ENSURE MANUFACTURING OF ACC AT GIGA-SCALE LEVELS TO BE EXTENDED TO THE GREENFIELD MOTHER UNIT (NEW SPV INCORPORATED)

OUTPUT - PRODUCTION LINKED CASH SUBSIDY

- Cash Subsidy disbursement linked to per KWh of ACC Sold
- Cash subsidy to be provided to ensure & obtain global parity for the levelized cost of ACC production in India
- The base-subsidy amount pertains to hundred percent (100%) value addition in India for production of ACCs
- To avail the complete benefits of the base-subsidy, beneficiary firms are being incentivized to invest into R&D

of newer technologies, whereby greater value addition can take place in India

• Cash subsidy to capped at 20% of effective ACC price (Net of GST) or the effective ACC sales turnover

PROPOSED BASIC CUSTOM DUTY MATRIX (2021-30):

PMP WITH INTENT TO PROMOTE MAXIMUM DOMESTIC VALUE CAPTURE



| | Phasing of Basic Customs Duty | | | | | | | | |
|--------|---|---|---------|---------|---------|---------|---------|----------------|--|
| S. No. | Goods | HSN | 2020-22 | 2022-23 | 2023-25 | 2025-27 | 2027-31 | 2031 - onwards | |
| 1a | Batteries or battery packs of Advanced Chemistry Cells ("ACC") including batteries of Electric Vehicle, except for 1b and 1c | | 5% | | | 15% | | | |
| 1b | Lithium ion batteries of cellular mobile phones | 8507 | | | | 15% | | | |
| 1c | ACCs & Batteries used to manufacture goods under Chapter 8471 of the custom tariff heading | | | | | 0% | | | |
| 2 | ACC (such as lithium ion cells) for manufacture of battery packs | 8507 | 5% | 10% | 10% | 10% | 10% | 10% | |
| 3 | Parts such as anode, cathode, electrolytes and separators required to manufacture ACCs | 85 or specific tariff heading to be notified ⁶ | 2.5% | 2.5% | 5% | 10% | 10% | 10% | |
| 4 | Goods (processed & unprocessed) required to manufacture parts of ACCs, such as graphite, cobalt, lithium, nickel except for copper and any other product as may be notified | Specific tariff heading as may be notified | | | | 2.5% | | | |
| 5 | Plant and machinery required to set up a plant for manufacturing ACCs | As may be notified | 0% | 0% | 0% | 5 | % | 7.5% | |

MARKET DEMAND CREATION

critical component for attracting private capital into ACC manufacturing government to focus on creating demand on best-effort basis



| S.No | Recommendation | Action | | | | | | |
|------|---|--------------------------------|--|--|--|--|--|--|
| | ~50% of the overall ACC & Battery Storage Demand – Electric Vehicles Segment | | | | | | | |
| 1 | A detailed action plan for promotion of Electric Vehicle on India Roads to be prepared in consultation with stakeholders | NITI Aayog MoRTH DHI | | | | | | |
| 2 | Replacement of ICE vehicles with EVs in all Central Government Ministries, agencies and public sector enterprises | NITI Aayog DHI DPE | | | | | | |
| 3 | Replacement of all ICE vehicles of the Cab-Aggregators in India | NITI Aayog DPIIT MoRTH | | | | | | |
| 4 | Framework for complete revamp of current installations of battery storage in locomotives and other static applications across Indian Railways with ACCs & batteries | NITI Aayog MoR (Railways) | | | | | | |
| 5 | Implementation of e-Highways for Heavy Commercial Vehicles ("HCVs") on few select highway corridors on pilot basis | NITI Aayog NHAI MoRTH | | | | | | |

| S.No | Recommendation | Action | | | | | | |
|------|--|--------------------------------|--|--|--|--|--|--|
| | ~50% of the overall ACC & Battery Storage Demand – Electric Vehicles Segment | | | | | | | |
| 6 | Electric Buses/ Vehicles to be included in the portfolio of all the SRTUs | NITI Aayog M/o H&UA DHI | | | | | | |
| 7 | Increase proportion of Electric Commercial Trucks on Indian Roads | NITI Aayog DHI M/o RTH | | | | | | |
| 8 | All Town Planning Laws/ Schemes and the Model Documents prepared in this regard, to provide for provision of Charging infrastructure in all commercial buildings, shopping malls and multi-storied residential apartments etc., as well as Fuel Stations | M/o H&UA M/o P&NG | | | | | | |

| S.No | Recommendation | Action | | | | | |
|------|---|---|--|--|--|--|--|
| | POWER: Energy Storage with Emphasis on Battery Application | | | | | | |
| 9 | Demand aggregation and integration for Solar Pumps, along with Battery Storage under the KUSUM scheme. Suitable incentives for integrated solar roof-top and ACC battery storage | NITI Aayog MoP MNRE | | | | | |
| 10 | Replacing diesel generators to minimize diesel consumption used for power back-up, especially in islands, in remote/hilly regions, military outpost (border areas) etc. where landed cost of fossil fuels is very high. | NITI Aayog MoH MoD MoP MNRE | | | | | |
| 11 | Formulation of policy & regulations for ancillary services to the grid (e.g. fast response frequency regulation or system services to improve balancing etc.) and for applications in distribution systems like peak-shaving, load following etc. This would entail emphasis on battery storage. Storage service providers may be allowed to sell the above services on a per MW/MWh basis. | NITI Aayog CERC MoP | | | | | |

| S.No | Recommendation | Action |
|--|--|----------------------------|
| POWER: Energy Storage with Emphasis on Battery Application | | |
| 12 | New Projects: Firm bid trajectory and phasing of tenders till 2030 for renewable energy capacity addition, along with adequate provision for battery storage by SECI or any other central Government agencies as off-takers. Existing Projects: Government may provision additional incentives for integration with battery storage. Viability Gap Funding ("VGF") / Grant based bid mechanism to be adopted either with prespecified rationale tariff for the new projects or on per KWh of ACC basis for the existing projects | NITI Aayog MoP MNRE |
| 13 | Soft Loans &/or other form of Concessional Finance to Powergrid Corporation of India Ltd., State Discoms / Transcos to deploy battery storage solutions. Battery storage can be explored for frequency regulation, optimizing transmission capacity, deferring transmission capacity investments etc. | |
| 14 | Inclusion of storage-batteries for un-locking potential of spinning reserves - to be piloted on NTPC, NHPC | NITI Aayog MoP |